

Dry powdered lime for acidic gas removal in coal fired power plant

Impact on the fly ash behavior and valorization

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Who is Lhoist ?

Lime based dry sorbent injection at 20MW pilot unit in CIUDEN

Dry sorbents delivered to CIUDEN

SO₂ removal performance in CIUDEN

Fly ash analysis & valorization

Conclusions



■ Our Philosophy



Quarry in Belgium
Lhoist Group Collection



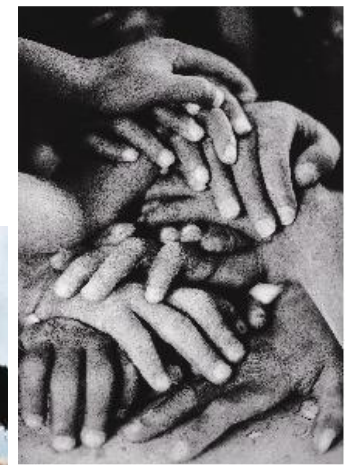
The Soldier's Tree, 1993
Rodney Graham
Lhoist Group Collection



Green Ball, 1995
Gabriel Orozco
Lhoist Group Collection



Untitled (Cowboys),
1990
Richard Prince
Lhoist Group Collection



Les joueurs, 1991
Michel François
Lhoist Group Collection

**WE ARE PROUD
INDUSTRIALISTS**

**WE ARE A
FAMILY-OWNED
COMPANY**

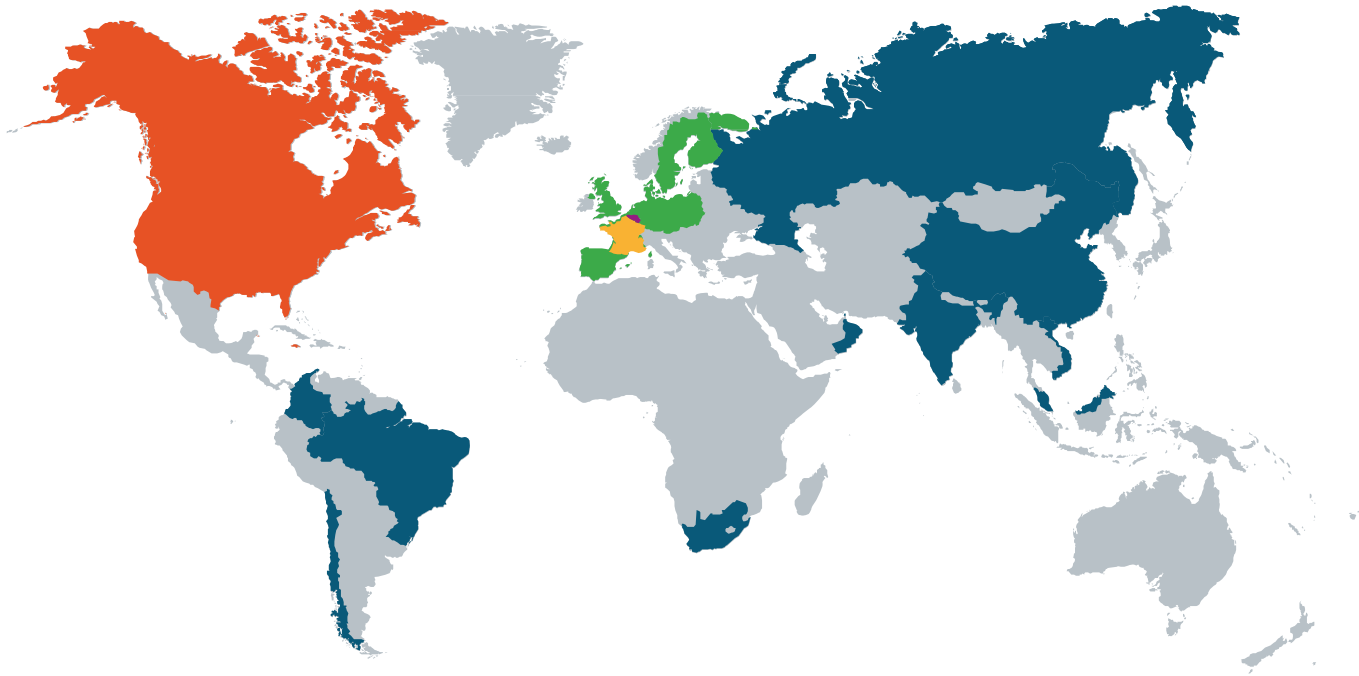
**WE ARE
DRIVEN BY OUR
CUSTOMERS AND
MARKETS**

**WE ARE
PIONEERS**

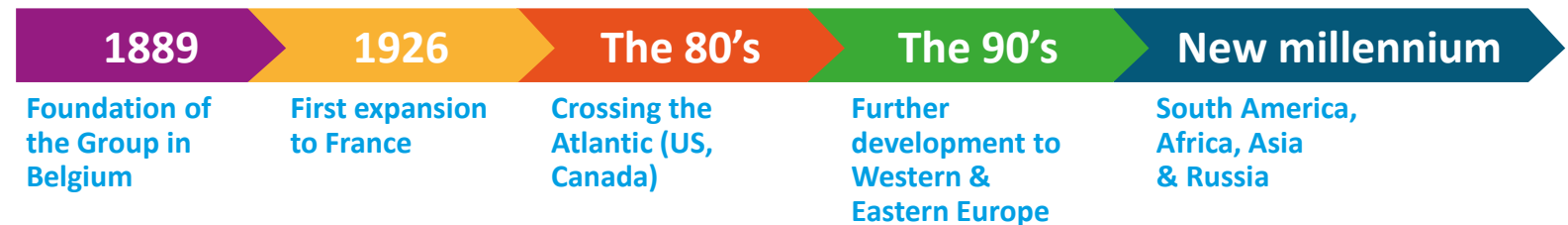
**OUR PEOPLE
MAKE IT ALL
HAPPEN**

Where are we?

■ Lhoist Group in the world



OVER 125 YEARS OF EXPERTISE & INNOVATION

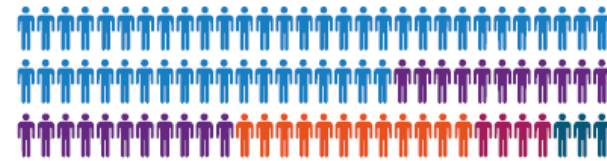


What is our size?

■ Lhoist Group



TURNOVER



■ Europe
■ North America
■ South America
■ Other Regions
■ Corporate

6 400 



1 R&D CENTER



4 CUSTOMER TECHNICAL SERVICE CENTERS



> 25 COUNTRIES



100 PLANTS



800 FGT CUSTOMERS in EU and > 250 in the USA

What do we manufacture?



MINERALS

- Limestone
- Dolomite
- Clay and others



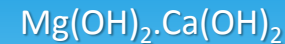
CALCINED PRODUCTS

- Quicklime
(pebble, ground, milled)
- Burnt dolomite
(soft-/hard-/overburnt)
- Hydrated lime



SPECIALTY PRODUCTS

- Milk of lime
- Fluidized lime
- Low dust emission lime
- High porosity hydrated lime
- Formulated products



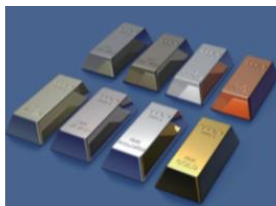
Formulated hydrates, clays,
minerals & calcined products

Who are our customers?

- Large diversity of applications



Iron and steel



Non-ferrous metals



Pulp and paper



Drinking water



Water and sludge



Flue gas treatment



Flucal® Calxor®



Britelim®



Akdolit®



Neutralac®



Sorbacal® Minsorb®



Glass



Civil engineering



Building



Agriculture



Chemicals



Biofuels



Visucal®



Proviacal® Asphacal®



Tradical®

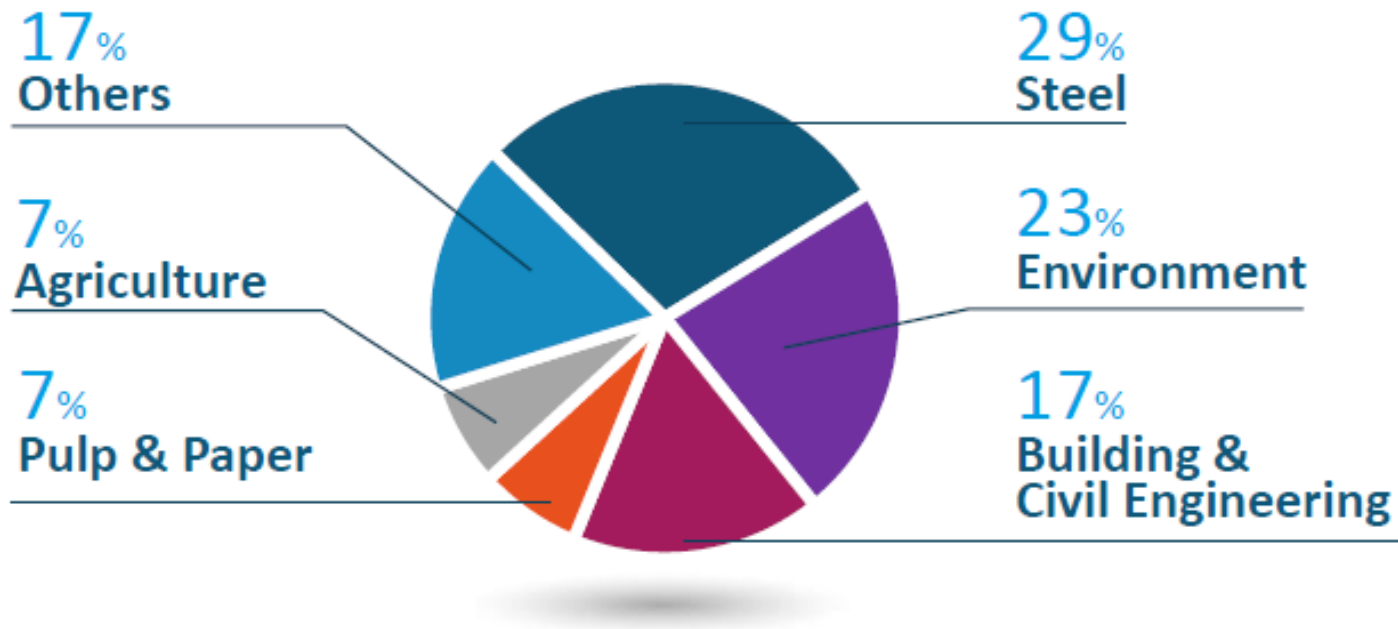


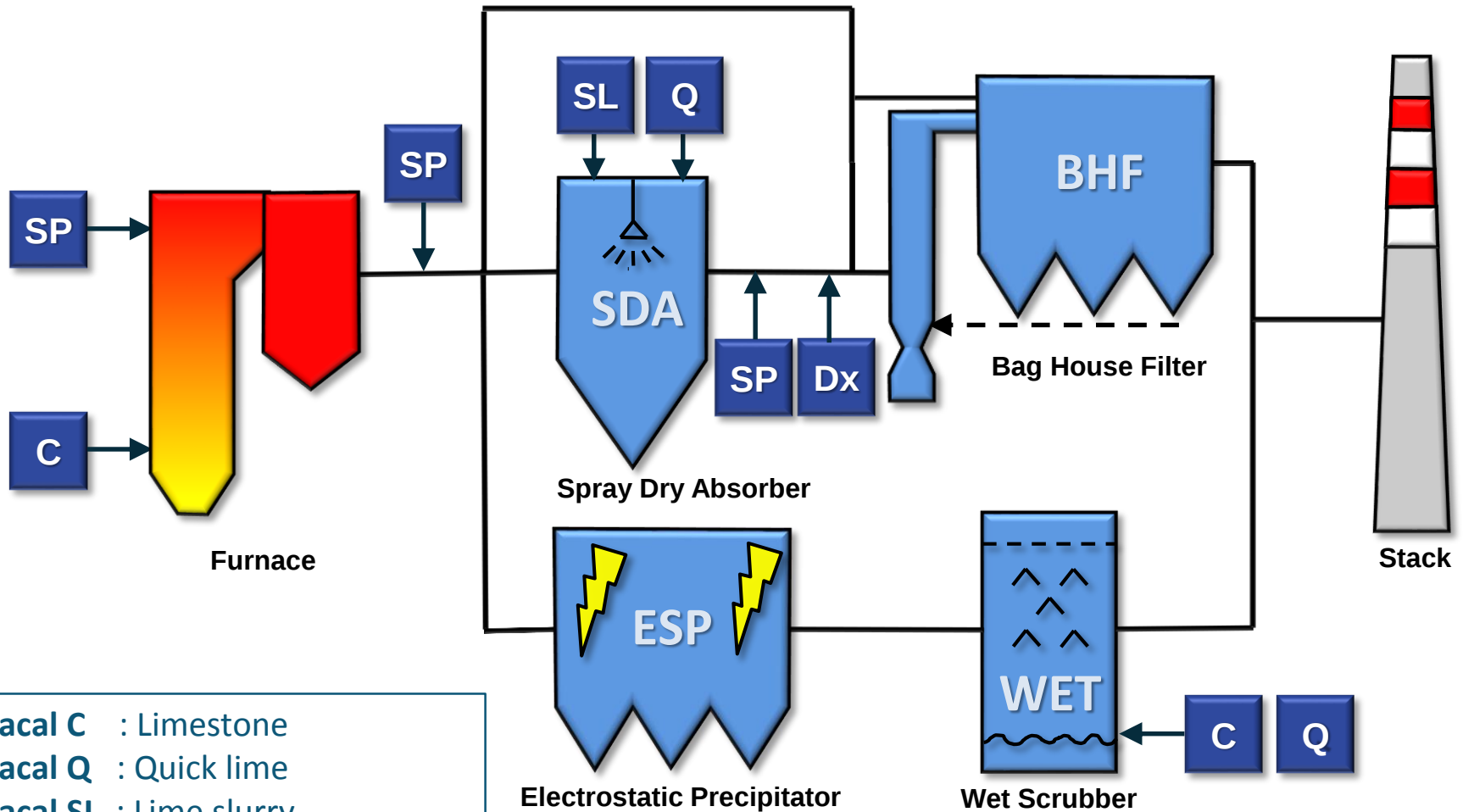
Oxyfertil® Saniblanca®

What is our market?

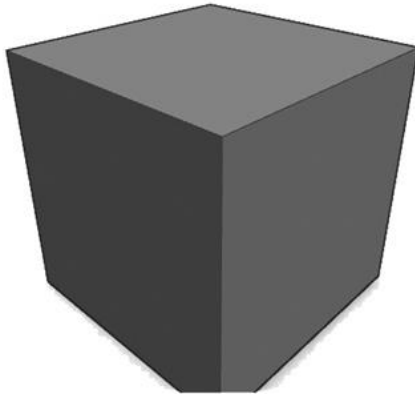
■ Turnover by Market

- Environmental applications are important and growing

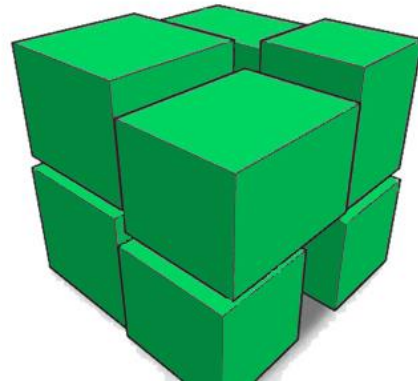




- Advanced **Dry Sorbent** Properties



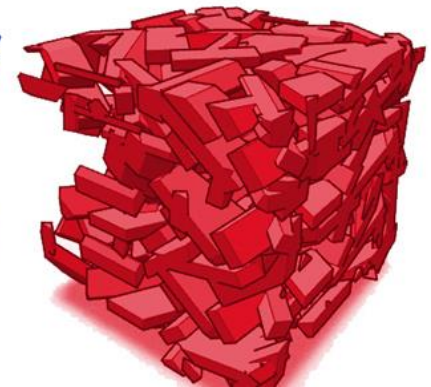
Local Hydrate



Sorbacal® H



Sorbacal® SP



Sorbacal® SPS

Parameter	Local Hydrate	Sorbacal® H	Sorbacal® SP	Sorbacal® SPS	
Available Lime (EN-459)	70 - 90	>90	>90	>90	(wt%)
Surface Area (BET)	5 - 15	>20	>40	>40	(m ² /g)
Pore Volume (BJH)	0.02 - 0.08	0.1	> 0.2	> 0.2	(ml/g)
Particle Size (d ₅₀)	4 - 25	5 - 14	5 - 14	5 - 14	(μm)
SO ₂ removal performance	20 - 50	100	200	220 - 300	(%)

Lime based dry sorbent injection at 20 MW pilot unit in CIUDEN

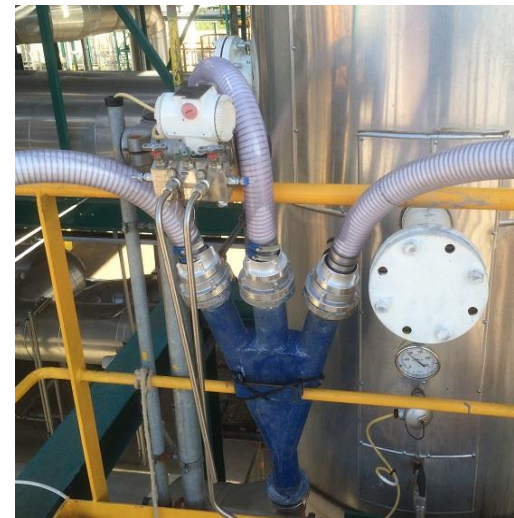
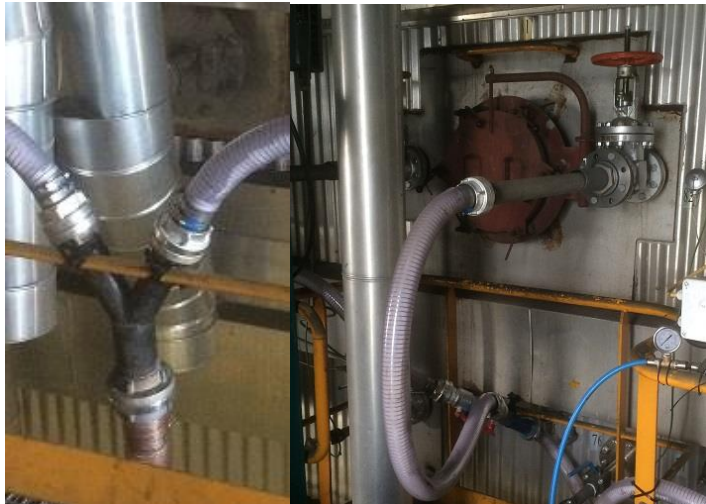


Lime based dry sorbent injection at 20 MW pilot unit in CIUDEN

In furnace injection



Upstream baghouse
injection



Dry sorbents delivered to CIUDEN

- Sorbacal® SPS

- High performance high porosity hydrated lime



- Finely milled natural limestone



- Activated carbon (35%) + milled limestone (65%)



Sample type	Finely milled limestone	Sorbacal® SPS	Activated Carbon GL 50 (Norit)
Humidity (%)	0,1	1,8	-
C total (%)	11,8	0,8	80,4
CaCO ₃ (%)	98,3	6,4	-
Ca(OH) ₂ (%)	0	93,3	-
Particle size distribution (Laser) - d50 (µm)	6,4	7,5	12,5
Particle size distribution (Laser) - d90 (µm)	24,2	39,3	88,7
Specific Surface Area BET (m ² /g)	1,6	31,6	680
Total Porous Volume BJH (17-1000Å*) (cm ³ /g)	0,005	0,186	0,397
Partial Porous Volume BJH (100-300Å*) (cm ³ /g)	0,001	0,098	-
Bulk density (unpacked) (g/cm ³)	0,83	0,49	0,26
Packed density (packed) (g/cm ³)	1,22	0,61	0,38

A little dose of chemistry..

☐ Hydrated lime



- $\text{Ca(OH)}_2 + \text{SO}_2 \rightarrow \text{CaSO}_3 + \text{H}_2\text{O}$
- $\text{CaSO}_3 + \frac{1}{2} \text{O}_2 \rightarrow \text{CaSO}_4$
- $\text{Ca(OH)}_2 + \text{SO}_3 \rightarrow \text{CaSO}_4 + \text{H}_2\text{O}$
- $\text{Ca(OH)}_2 + \text{HCl} \rightarrow \text{CaClOH} + \text{H}_2\text{O}$
- $\text{CaClOH} + \text{HCl} \rightarrow \text{CaCl}_2 + \text{H}_2\text{O}$

In furnace injection (above 900°C):

- $\text{Ca(OH)}_2 \rightarrow \text{CaO} + \text{H}_2\text{O}$ **(very fast)**
- $\text{CaO} + \text{SO}_2 + \frac{1}{2} \text{O}_2 \rightarrow \text{CaSO}_4$
- $\text{CaO} + \text{SO}_3 \rightarrow \text{CaSO}_4$

But: $\text{CaO} + \text{CO}_2 \rightarrow \text{CaCO}_3$ (below 850°C)



☐ Limestone



- ~~$\text{CaCO}_3 + \text{SO}_2 \rightarrow \text{CaSO}_3 + \text{CO}_2$~~
- ~~$\text{CaSO}_3 + \frac{1}{2} \text{O}_2 \rightarrow \text{CaSO}_4$~~
- ~~$\text{CaCO}_3 + \text{SO}_3 \rightarrow \text{CaSO}_4 + \text{CO}_2$~~
- ~~$\text{CaCO}_3 + 2 \text{HCl} \rightarrow \text{CaCl}_2 + \text{CO}_2$~~

Very slow,
Limited to
surface
reaction
(no porosity)

In furnace injection (above 900°C):

- $\text{CaCO}_3 \rightarrow \text{CaO} + \text{CO}_2$ **(rather slow)**
- $\text{CaO} + \text{SO}_2 + \frac{1}{2} \text{O}_2 \rightarrow \text{CaSO}_4$
- $\text{CaO} + \text{SO}_3 \rightarrow \text{CaSO}_4$

But: $\text{CaO} + \text{CO}_2 \rightarrow \text{CaCO}_3$ (below 850°C)



SO₂ removal performance in CIUDEN

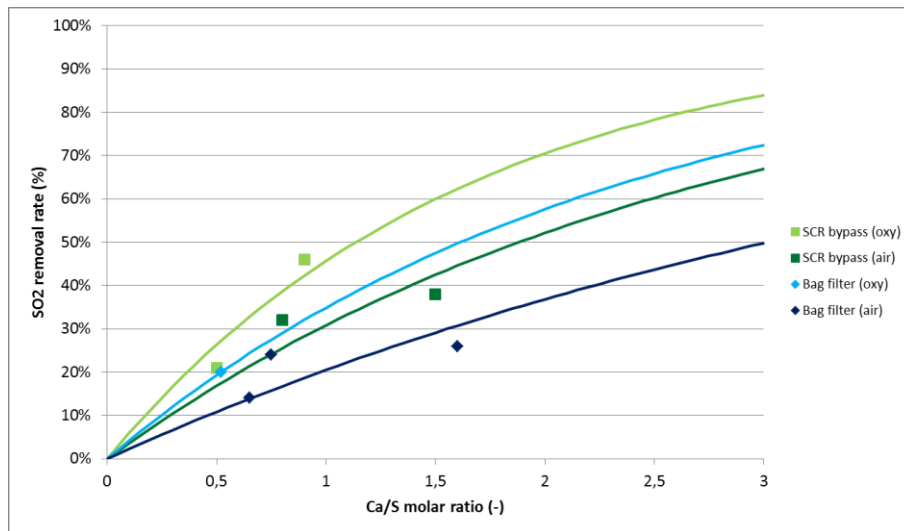
• Coal only : AIR mode vs. OXY mode

Fuel = 100% Coal

AIR mode vs. OXY mode

Sorbent = Sorbacal®SPS

Injection location: SCR bypass (350°C); baghouse filter (200°C)



- Order of magnitude in-line with expectations
- Better performance for **OXY** mode compared to Air mode
 - No detrimental effect of CO₂ despite high concentration (70%)
 - Due to 4-5x higher SO₂ concentrations

AIR mode flue gas composition :

SO₂ = 550ppm; HCl = 3ppm; CO₂=15%; H₂O = 6%; O₂ = 3%

OXY mode flue gas composition :

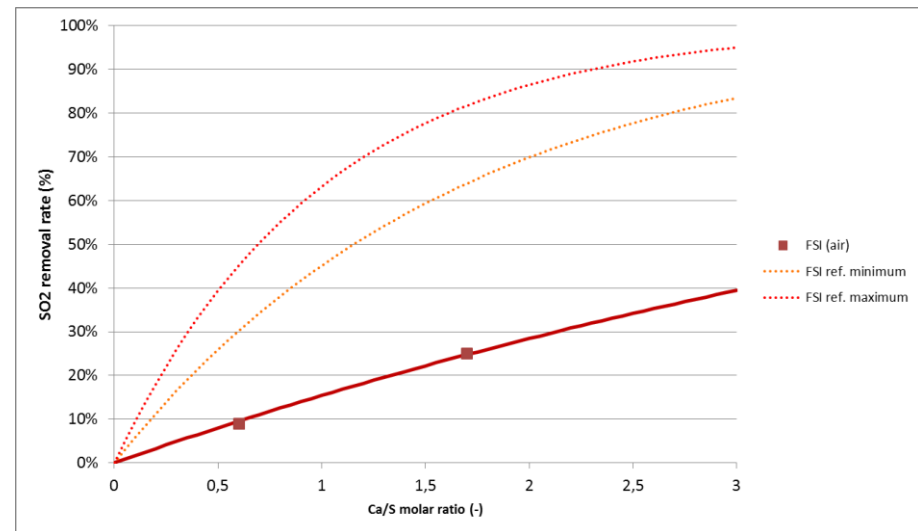
SO₂ = 2550ppm; HCl = 5ppm; CO₂=70%; H₂O = 7%; O₂ = 3%

Fuel = 100% coal

AIR mode (OXY mode not available)

Sorbent = Sorbacal®SPS

Injection location: Furnace sorbent injection (FSI) (850°C)



- FSI: performance significantly below expectations
 - Too low temperature, short residence time, lack of dispersion quality

SO₂ removal performance in CIUDEN

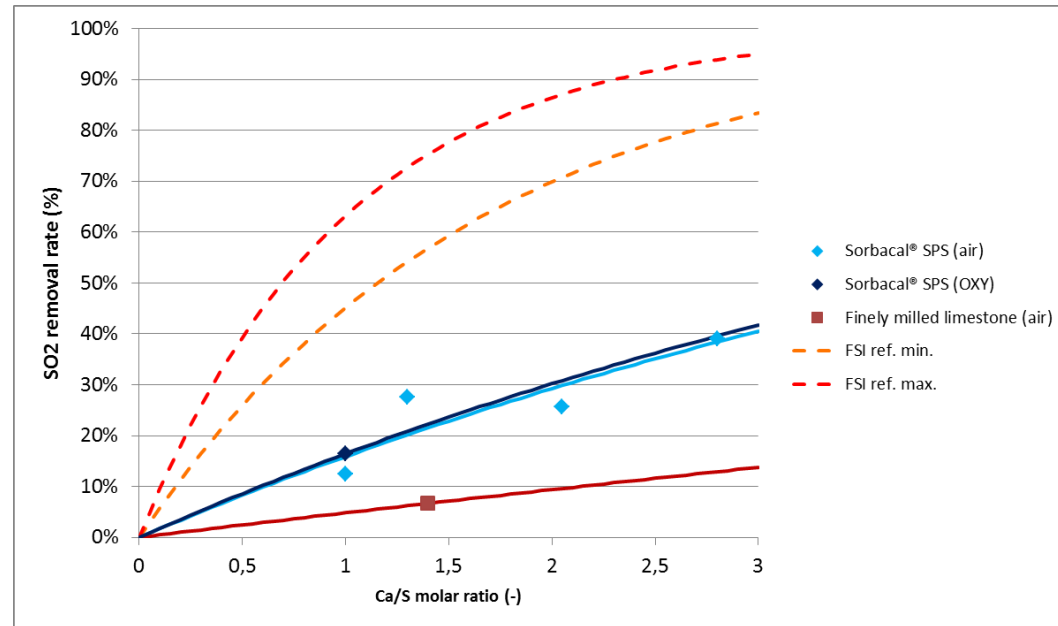
- Coal + Biomass : AIR mode vs. OXY mode

Fuel = Coal + Biomass (saw dust)

AIR mode vs. OXY mode

Sorbent = Sorbocal®SPS, finely milled limestone

Injection location: Furnace Sorbent Injection (FSI)



! Only FSI mode tested !

➤ Sorbocal® SPS :

- performance significantly below expectations (Too low temperature, short residence time, lack of dispersion quality)
- Similar performance in AIR and OXY mode

➤ Finely milled limestone: Much lower performance than Sorbocal® SPS in comparable test conditions

- Much slower reaction with limestone

No suitable conclusion for SO₃, HCl and Hg removal

Fly ash analysis & valorization

- Valorization in cement: EN-450 standard

- Sulphate (SO_3): < 3%
- Free CaO: < 1,5%
- Active CaO: < 10%
- Alkali (Na_2O eq.): < 5%
- Chlorides (Cl^-): < 0,1%
- MgO: < 4%
- Reactive SiO_2 : > 25%
- $\text{SiO}_2 + \text{Al}_2\text{O}_3 + \text{Fe}_2\text{O}_3$: > 70%



- Other valorization ways: Soil stabilization, waste or sludge treatment & sanitization, ...

- Site specific (chemical compatibility, legal aspects, commercial opportunities)
- Much smaller market



Fly ash analysis & valorization

Fly ash analysis: Example

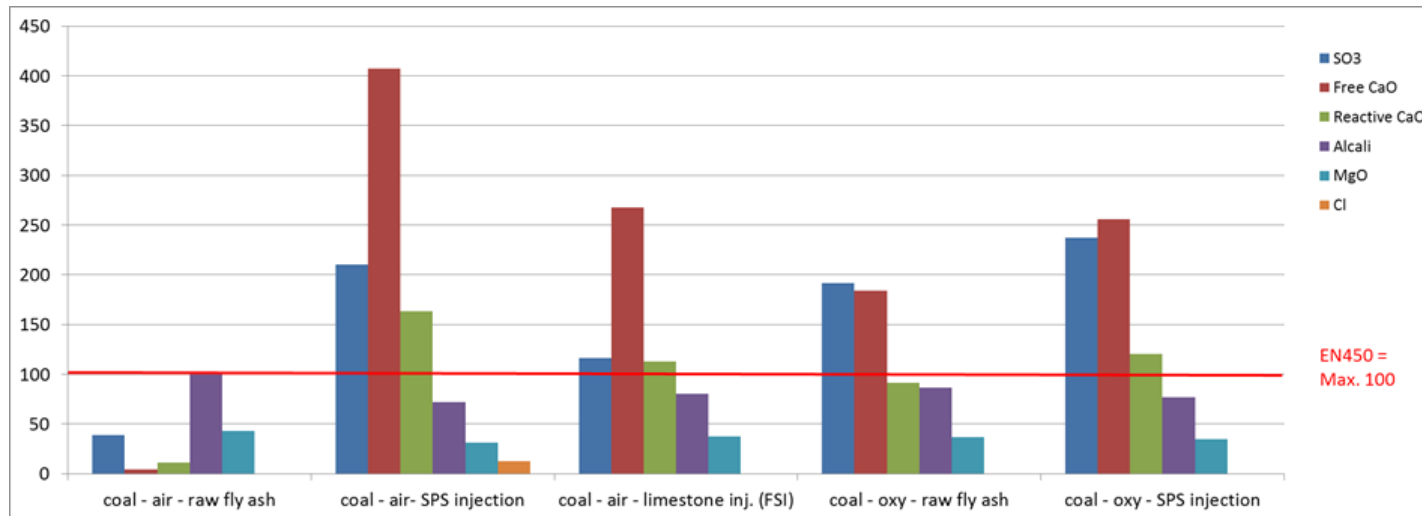
	Analysis Method	BE1116.269.2	BE1116.269.1	BE1116.269.3	BE1116.269.4	BE1116.269.6	BE1116.269.8	BE1116.269.7
Client reference		Biox S1-T1-A2	Biox S1-T1-A3	Biox S1-T1-A4	Biox S1-T2 -A2	Biox S1-T2 -A3	Biox S1-T3 -A2	Biox S1-T3 -A3
Sample date		22/05/2016	22/05/2016	23/05/2016	23/05/2016	23/05/2016	24/05/2016	24/05/2016
sample description		air-coal-raw fly ash-base case AIR mode	air-coal-raw fly ash-higher O2 excess	air-coal-raw fly ash, Air mode OFAS level 3	air-coal-furnace SPS-low	air-coal-furnace SPS-high	Air-coal-SCR-SPS-low	Air-coal-SCR-SPS-high
DSI Sorbent type		-	-	-	SPS	SPS	SPS	SPS
Humidity (%)	LoI 150°C	0,4	0,2	0,2	0,3	0,4	1,3	0,4
Volumetric CO2 (%)	EN196-2	0,0	0,4	0,0	0,0	2,0	1,8	1,7
Available CaO (%)	EN196-2	0,3	0,0	0,0	1,5	13,2	13,2	11,8
eq. Ca(OH)2	calc.	0,4	0,0	0,0	2,0	17,4	17,4	15,6
Ca as CaO (%)	SQ XRF	3,5	3,2	3,1	5,8	24,5	22,1	23,4
Mg as MgO (%)	SQ XRF	1,8	1,7	1,7	1,7	1,4	1,4	1,3
S as SO3 (%)	SQ XRF	1,3	1,3	1,0	1,5	6,3	9,0	7,5
Cl (%)	SQ XRF	0,0	0,0	0,0	0,0	0,0	0,1	0,0
Na as Na2O (%)	SQ XRF	2,8	2,8	2,9	2,8	2,1	2,1	2,2
K as K2O (%)	SQ XRF	3,5	3,2	3,1	3,1	2,3	2,3	2,3
Si as SiO2 (%)	SQ XRF	49,7	50,9	51,4	48,8	34,5	34,8	34,2
Al as Al2O3 (%)	SQ XRF	24,5	24,4	24,3	23,4	16,6	16,9	16,8
Fe as Fe2O3 (%)	SQ XRF	10,6	10,0	10,4	10,7	8,5	8,2	8,7
P as P2O5 (%)	SQ XRF	1,1	0,9	1,0	1,0	0,9	0,8	0,9
Ti as TiO2 (%)	SQ XRF	1,6	1,6	1,6	1,6	1,6	1,6	1,6
Others (Mn, Sr, As, Cr, V, Zn...) (%)	SQ XRF	0,3	0,3	0,3	0,3	0,3	0,2	0,3

Fly ash analysis & valorization

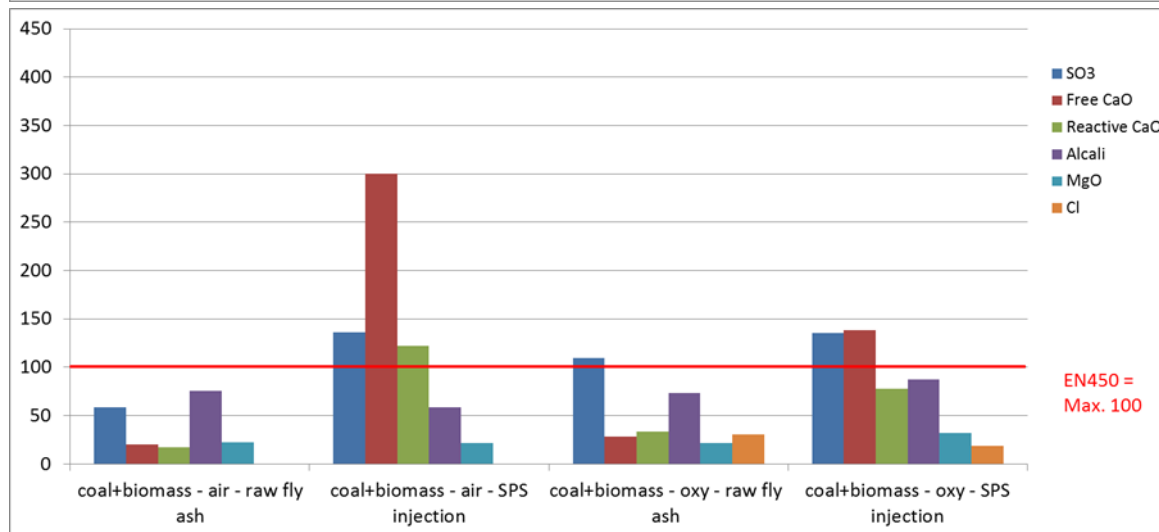
Valorization in cement: analysis vs. EN-450 standard

(BELOW 100 for compliance)

Coal only



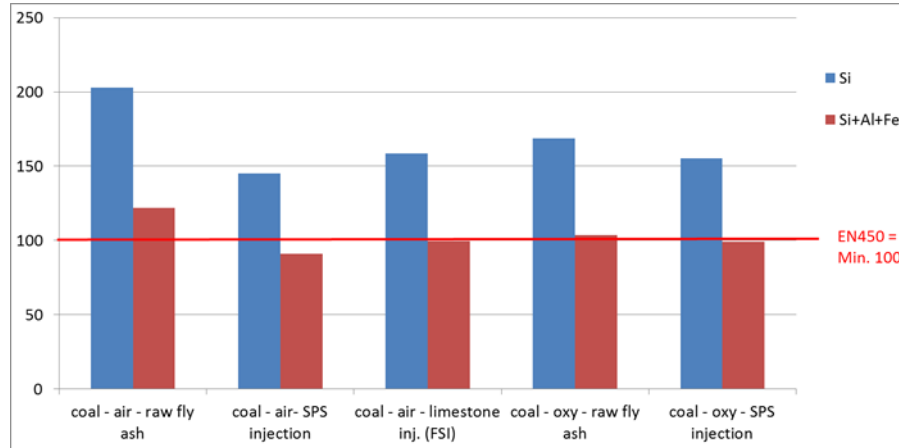
Coal +
Biomass



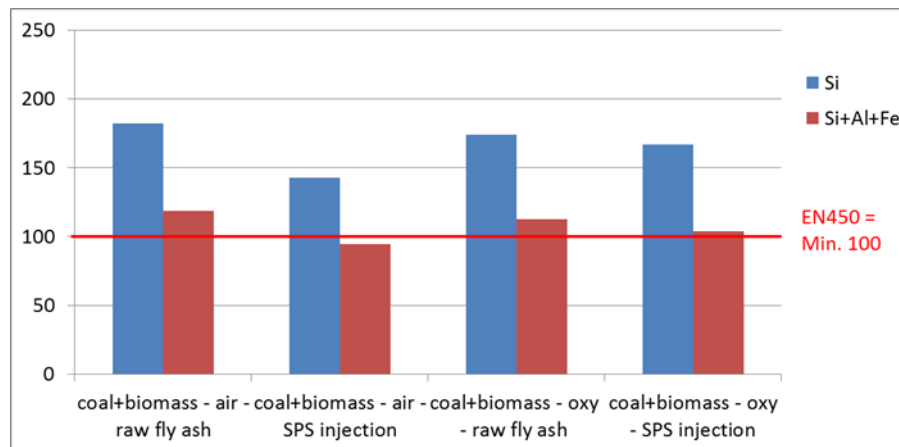
Fly ash analysis & valorization

Valorization in cement: analysis vs. EN-450 standard

(ABOVE 100 for compliance)



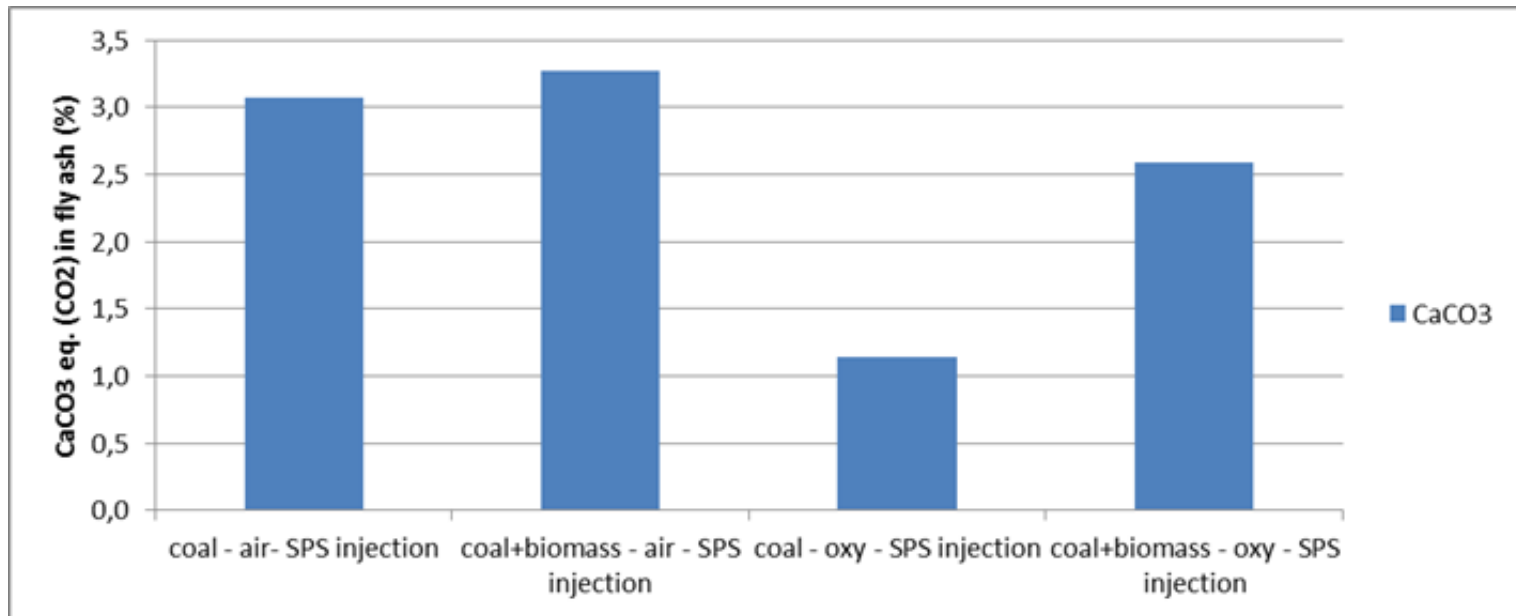
Coal
only



Coal +
Biomass

Impact of OXY mode on sorbent carbonation

CaCO₃ content in fly ash (with sorbent injection)



NO additional detrimental effect of CO₂ in OXY mode compared to AIR mode

(CO₂ concentration = 68-73% in OXY mode)

Conclusions

- Successful delivery and operation of the mobile sorbent dosing units + sorbents in large scale (20 MW) pilot test facility in CIUDEN
- SO₂ removal performance :
 - Performance fair agreement with expectation for 350°C injection (SCR bypass) and 200°C injection (upstream baghouse filter)
 - Much lower performance than expected in Furnace Sorbent Injection (850°C), due to unadequate temperature & residence time.
- Higher SO₂ removal performance in OXY mode compared to AIR mode
 - **No additional detrimental effect of CO₂ in OXY mode** (CO₂ > 68%)
 - SO₂ concentration 4-5x higher in OXY mode
- No suitable conclusion for SO₃ & HCl removal
 - too low concentrations
- No suitable conclusion for Hg removal by activated carbon
 - Too short trial, no filter vaccination

Conclusions

- Fly ash valorization:
 - Fly ash without acidic gas sorbent contamination
 - AIR mode: Fly ash are compliant for valorization in cement (EN 450)
 - OXY mode: Fly ash not always compliant with EN 450 (SO_3 content)
 - Fly ash with lime-based acidic gas sorbent contamination
 - In the conditions of the tests, fly ash not compliant with EN 450 standard, due to following criteria:
 - ✓ Most of the time: SO_3 content, Free CaO.
 - ✓ Sometimes: Reactive CaO; $\text{SiO}_2 + \text{Al}_2\text{O}_3 + \text{Fe}_2\text{O}_3$
 - Fly ash with alkali-based acidic gas sorbent contamination
 - No compliance with EN 450 standards, due to Alkali (Na_2O eq.) and SO_3 content
 - Alkali are highly detrimental to cement applications and strictly regulated
- Potential valorization of fly ash contaminated with lime-based by-product for applications with less stringent constraints, depending on local contingencies
 - Soil stabilization & hardening
 - Waste or sludge stabilization & sanitization
 - Neutralization of acidic streams, ...